COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

ı	n	th	А	M	att	er	O	F٠

APPLICATION OF BIG RIVERS ELECTRIC)	
CORPORATION FOR A GENERAL) CASE N	Ο.
ADJUSTMENT IN RATES SUPPORTED BY) 2013-00	199
FULLY FORECASTED TEST PERIOD	j	

COMMISSION STAFF'S FOURTH REQUEST FOR INFORMATION TO BIG RIVERS ELECTRIC CORPORATION

Big Rivers Electric Corporation ("Big Rivers"), pursuant to 807 KAR 5:001, is requested to file with the Commission the original and 10 copies of the following information, with a copy to all parties of record. The information requested herein is due within 14 days of the date of this request. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Big Rivers shall make timely amendment to any prior responses if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which

Big Rivers fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

- 1. Refer to page 12 of 101 of the response to Item 55.a. of Commission Staff's First Request for Information ("Staff's First Request"). Refer also to the response to Item 29 of Commission Staff's Second Request for Information in Case No. 2012-00535. The response to Item 55.a. is a summary of Big Rivers' 2012 depreciation rate study, based on its utility plant balances as of July 31, 2012, while the response to Item 29 is a similar summary based on Big Rivers' average utility plant balances for the test year used in Case No. 2012-00535. Provide, in a format similar to that of these summaries, an additional summary which compares Big Rivers' depreciation expense based on the existing and proposed depreciation rates shown in the two summaries and the average utility plant balances for the forecasted test period used in this case.
- 2. Refer to Big Rivers' fourth update to its response to Item 43 of Staff's First Request, the attachment to Tab 16 of its application, and its response to Item 8 of Commission Staff's Third Request for Information ("Staff's Third Request").
- a. The Item 43 update is Big Rivers' statement of operations, or income statement, for September 2013, and for calendar year 2013 year-to-date shown

¹ Case No. 2012-00535, Application of Big Rivers Electric Corporation for an Adjustment of Rates (Ky. PSC Oct. 28, 2013).

on the Rural Utilities Service monthly financial and operating report form. With actual results now available for September 2013, the last month of the base period, provide an income statement, or statement of operations, for Big Rivers for the base period in the same form as used in the attachment to Tab 16 of Big Rivers' application.

- b. With actual information now available for all 12 months of the base period, provide the same information on base period off-system sales as was provided in response to Item 8 of Staff's Third Request for the test period using the same format that was used in that response.
- 3. Refer to the table on page 2 of 2 of the response to Item 7 of Staff's Third Request. Staff has attempted to replicate this table and has obtained slightly different results using information in Exhibit Wolfram-5 to derive the percentage of environmental surcharge ("ES") revenue that would be allocated to each rate class and to off-system sales. Provide the supporting calculations for the percentages used in this table to allocate ES revenues.

Jeff Derough

Executive Director

Public Service Commission

P.O. Box 615

Frankfort, KY 40602

DATED ______NOV 0 1 2013

cc: Parties of Record

Mark A Bailey President CEO Big Rivers Electric Corporation 201 Third Street Henderson, KY 42419-0024 Honorable Michael L Kurtz Attorney at Law Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, OHIO 45202

Honorable Thomas C Brite Attorney At Law Brite & Hopkins, PLLC 83 Ballpark Road P.O. Box 309 Hardinsburg, KENTUCKY 40143 Burns E Mercer Manager Meade County R.E.C.C. P. O. Box 489 Brandenburg, KY 40108-0489

Thomas J Cmar 5042 North Leavitt Street, Suite 1 Chicago, ILLINOIS 60625 Honorable James M Miller Attorney at Law Sullivan, Mountjoy, Stainback & Miller, PSC 100 St. Ann Street P.O. Box 727 Owensboro, KENTUCKY 42302-0727

Shannon Fisk Earthjustice 1617 JFK Boulevard, Suite 1675 Philadelphia, PENNSYLVANIA 19103 Ruben Mojica Sierra Club Environmental Law Program 85 2nd Street, 2nd Floor San Francisco, CALIFORNIA 94105

Jennifer B Hans Assistant Attorney General's Office 1024 Capital Center Drive, Ste 200 Frankfort, KENTUCKY 40601-8204 G. Kelly Nuckols President & Ceo Jackson Purchase Energy Corporation 2900 Irvin Cobb Drive P. O. Box 4030 Paducah, KY 42002-4030

Kristin Henry Staff Attorney Sierra Club 85 Second Street San Francisco, CALIFORNIA 94105 Billie J Richert Vice President Accounting, Rates & CFO Big Rivers Electric Corporation 201 Third Street Henderson, KY 42419-0024

J. Christopher Hopgood Dorsey, King, Gray, Norment & Hopgood 318 Second Street Henderson, KENTUCKY 42420 Melissa D Yates Attorney Denton & Keuler, LLP 555 Jefferson Street P. O. Box 929 Paducah, KENTUCKY 42002-0929